

# Draft Minnesota Rules, chapter 4725

## SUBMERGED CLOSED LOOP HEAT EXCHANGERS

This is a DRAFT document. None of the proposed language changes are adopted or reflect current rule. Proposed language revisions are marked from the previously posted rule draft document. Language additions are underlined. Existing language proposed for removal is stricken with a ~~strike-out~~. Formatting changes are accepted between document versions.

### 4725.#### [SUBMERGED CLOSED LOOP HEAT EXCHANGERS – PERMIT REQUIREMENTS].

- 1 Subpart- 1. **Permit required.** A person must not install or operate a submerged closed loop heat  
2 exchanger system until a permit is issued by the commissioner.
- 3 Subp. 2. **Permit application.**
- 4 A. The owner of the property where a submerged closed loop heat exchanger system is  
5 proposed to be installed, or the property owner’s agent, must submit a permit  
6 application to the commissioner. The application must be legible, ~~accompanied by the~~  
7 ~~correct fee~~, and completed on a form, or in a format, provided by the commissioner. ~~An~~  
8 ~~application must include:~~
- 9 B. The application must be accompanied by the nonrefundable permit fee specified in  
10 Minnesota Statutes, section 103I.208.
- 11 C. An application must include:
- 12 (1) name, address, and signature of the:
- 13 (a) well contractor installing the submerged closed loop heat exchanger  
14 system;
- 15 (b) owner of the submerged closed loop heat exchanger system; and
- 16 (c) property owner, if not the owner of the submerged closed loop heat  
17 exchanger system-;
- 18 (2) license number of the well contractor installing the submerged closed loop heat  
19 exchanger system;
- 20 (3) proposed location of the ~~proposed~~-submerged closed loop heat exchanger  
21 system including:
- 22 (a) township, range number, section, and one quartile; and
- 23 (b) street address, if assigned-;

- 24 (4) complete well construction record information for ~~each~~ existing wells  
25 proposed for use in the submerged closed loop heat exchanger system  
26 including:
- 27 (1) ~~completed well construction records; or~~
  - 28 (2) for wells without available construction records:
    - 29 (a) ~~construction date or grouting method used during construction;~~
    - 30 (b) ~~location;~~
    - 31 (c) ~~completed depth;~~
    - 32 (d) ~~casing depth;~~
    - 33 (e) ~~casing diameter; and~~
    - 34 (f) ~~a description of the geology the well is completed in.~~
- 35 (5) a description of all proposed wells for use in the submerged closed loop heat  
36 exchanger system including proposed:
- 37 (a) location;
  - 38 (b) aquifer of well completion;
  - 39 (c) total well completed depth;
  - 40 (d) borehole diameter;
  - 41 (e) casing diameter;
  - 42 (f) casing depth;
  - 43 (g) grouting material;
  - 44 (6) ~~grouting intervals;~~
  - 45 (7) ~~gravel packed intervals and screened intervals, if applicable; and~~
  - 46 (8) ~~a description of the geology the well is completed in.~~
  - 47 (h) pitless unit make and model;
- 48 (6) proposed submerged closed loop heat exchanger system specifications  
49 including:
- 50 (a) a list of information on heat transfer fluid additives; including:
    - 51 i. product name and manufacturer;
    - 52 ii. ~~associated safety data sheets for heat transfer fluid additives; and~~
    - 53 iii. ~~proposed maximum use concentrations of heat transfer additives;~~
  - 54 (b) maximum operating pressure;
  - 55 (5) ~~pitless make and model;~~

- 56 (c) submersible pump maximum design flow rate;
- 57 (d) information for all piping and piping connections in the well and between
- 58 the well and building anticipated for use including:
  - 59 i. diameters;
  - 60 ii. type of material with associated standard;
  - 61 iii. ~~pipe~~-wall thickness; and
  - 62 iv. pressure rating; ~~and~~
- 63 (e) type of seals or packers installed in a well; and~~anticipated for use.~~
- 64 (f) information for the submerged closed loop heat exchanger including:
  - 65 i. diameter;
  - 66 ii. type of material with associated standard; and
  - 67 iii. pressure rating;
- 68 (7) ~~Leak detection and mitigation~~ a plan describing how the submerged closed loop
- 69 heat exchanger system will be monitored for potential leaks and mitigation
- 70 strategies for any leaks that occur. The plan must include:
  - 71 (a) design documents with locations of leak detection and mitigation
  - 72 devices;
  - 73 (b) proposed system monitoring frequency;
  - 74 (c) a description of the conditions that will cause an alert or shut-off;
  - 75 (d) a description of the planned response to an alert or shut-off; and
  - 76 (e) a description of entities and roles of persons involved in system
  - 77 monitoring and response;
- 78 (8) Site-plan diagram of proposed submerged closed loop heat exchanger system
- 79 including:
  - 80 (a) all existing and proposed well locations where submerged closed loop
  - 81 heat exchangers will be installed; and
  - 82 (b) distances of the wells to:
    - 83 i. property lines;
    - 84 ii. structures;
    - 85 iii. utilities listed in part 4725.2150;
    - 86 iv. water bodies listed in part 4725.4350, subpart 1;
    - 87 v. other wells on the property, if applicable; and
    - 88 vi. contamination sources- listed in part 4725.4450;

- 89 (9) cross-sectional diagram of the proposed submerged closed loop heat exchanger  
90 system showing. If well construction and submerged closed heat exchanger  
91 installation are the same for all wells in the system, a diagram of one  
92 representative well may be submitted. Otherwise, a separate diagram is required  
93 for each well in cross-sectional view, including. Diagrams must include:
- 94 (a) a description of the existing or anticipated geology the wells will be  
95 completed in;
  - 96 (b) existing or anticipated static water level;
  - 97 (c) existing or proposed well construction information including:
    - 98 i. completed depth;
    - 99 ii. casing depth;
    - 100 iii. borehole diameter; ~~and~~
    - 101 iv. casing diameter;
    - 102 v. grouting intervals;
    - 103 vi. gravel packed intervals and screened intervals, if applicable; and
    - 104 ~~(6) heat exchanger installation depth;~~
    - 105 vii. pitless unit ~~installation~~ depth and diameter;
  - 106 (d) depth and length of heat exchanger;
  - 107 (e) depth of seals or packers installed in a well; and
  - 108 (f) depth of submersible pump;
- 109 (10) an inventory of known groundwater contamination sites and plumes  
110 within one-mile of the proposed submerged closed loop heat exchanger wells.  
111 The inventory must include:
- 112 (a) a list of mapped groundwater contamination sites and plumes generated  
113 from publicly available information on local, state, and federal websites.  
114 The list must include:
    - 115 i. site name;
    - 116 ii. description of contamination;
    - 117 iii. status of contamination; and
    - 118 iv. source of information
  - 119 (b) a scaled map including:
    - 120 i. proposed submerged closed loop heat exchanger wells;
    - 121 ii. a line showing the one-mile boundary from the proposed  
122 submerged closed loop heat exchanger wells; and

- 123                                   iii. identified sites and plumes within the one-mile boundary; and  
124                   (11)           any additional information the commissioner deems necessary to protect  
125                   public health and safety of the groundwater.

126 **Subp. 3. Permit conditions.** A property owner, system owner, and well contractor must comply  
127 with this chapter and permit conditions deemed necessary to protect public health and  
128 safety of the groundwater.

129 ~~Subp. 3. Incomplete application.~~ ~~The commissioner will deny the application if required~~  
130 ~~information is not received within 180 days of receipt.~~

131 **Subp. 4. Permit modifications.**

132       A. A new permit application must be filed with if a licensed well contractor other than the  
133 one listed on the permit will install the submerged closed loop heat exchanger system.

134       B. The system owner must notify the commissioner in writing of proposed changes to the  
135 following specifications for an existing permit:

136                   (1) wells used in the submerged closed loop heat exchanger system;

137                   (2) well casing diameter;

138                   (3) aquifer of well completion;

139                   (4) grouting material;

140                   (5) type of well completion;

141                   (6) piping and piping connections including:

142                                   (a) type of material and associated standard;

143                                   (b) wall thickness; and

144                                   (c) pressure rating;

145                   (7) submerged closed loop heat exchanger specifications including:

146                                   (a) diameter;

147                                   (b) type of material and associated standard; and

148                                   (c) pressure rating;

149                   (8) maximum system operating pressure;

150                   (9) submersible pump maximum design flow rate;

151                   (10)       heat transfer additives and maximum use concentrations; and

152                   (11)       the plan for monitoring and mitigating leaks in the submerged closed  
153 loop heat exchanger system.

154       C. The commissioner must approve modifications in writing.

155 ~~Subp. 4. Leak detection and mitigation plan approval.~~ The commissioner must approve the  
156 leak detection and mitigation plan for an application to be considered complete.

157 Subp. 5. Reporting.

158 A. The system owner must submit the submerged closed loop heat exchanger system  
159 record to the commissioner within 60 days of the date of the first successful pressure  
160 test of the system. The record must be legible and completed on a form, or in a format,  
161 provided by the commissioner.

162 B. The record must include:

163 (1) information for all piping and piping connections used in the well and between  
164 the well and building including:

165 (a) diameter;

166 (b) type of material used with associated standard;

167 (c) wall thickness; and

168 (d) pressure rating;

169 (2) type of seals or packers in the well;

170 (3) maximum operating pressure;

171 (4) information on the submerged closed loop heat exchanger installed including:

172 (a) diameter;

173 (b) type of materials used with associated standard; and

174 (c) pressure rating;

175 (5) information on heat transfer fluid additives used including:

176 (a) product name and manufacturer;

177 (b) safety data sheet; and

178 (c) maximum use concentration;

179 (6) submersible pump including:

180 (a) make and model; and

181 (b) maximum design flow rate;

182 (7) pitless unit make and model; and

183 (8) a cross-sectional diagram for each well showing:

184 (a) Minnesota Unique Well Number;

185 (b) geology the well is completed in;

186 (c) static water level in the well;

- 187 (d) well construction information including:  
188 i. completed depth;  
189 ii. casing depth;  
190 iii. borehole diameter;  
191 iv. casing diameter;  
192 v. grouting material;  
193 vi. grouting intervals;  
194 vii. gravel packed intervals and screened intervals, if applicable; and  
195 viii. pitless unit installation depth and diameter; and

196 (e) submerged closed loop heat exchanger installation information,  
197 including:

- 198 i. depth and length of pipe;  
199 ii. depth and length of heat exchanger;  
200 iii. depth of seals or packers; and  
201 iv. depth of submersible pump; and

202 (9) documentation of the plan for monitoring and mitigating leaks in the system.

203 C. The system owner must submit a pressure test record to the commissioner within 60  
204 days of a successful pressure test according to subpart #.

205 ~~Subp. 5. **Additional information.** The commissioner may request additional clarifying~~  
206 ~~information and documents to assess whether the application meets all requirements.~~

207 Subp. 6. **System maintenance.**

208 A. A person must not use the water-supply wells used in a submerged closed loop heat  
209 exchanger system for any other purpose while the system is installed.

210 B. A well contractor must:

211 (1) ensure the heat transfer fluid is:

212 (a) removed from the submerged closed loop heat exchanger and piping  
213 prior to removing them from the well;

214 (b) prohibited from flowing or draining down the well casing; and

215 (c) disposed of according to applicable Minnesota State Statutes and Rules,  
216 and local ordinances or regulations;

217 (2) remove the submerged closed loop heat exchanger and piping from the well  
218 before it is cleaned or serviced; and

- 219 (3) pressure test the submerged closed loop heat exchanger system following re-  
220 installation of submerged closed loop heat exchanger and piping in the well  
221 according to subpart #.
- 222 C. Treatment or rehabilitation chemicals must not be circulated within the submerged  
223 closed loop heat exchanger and piping when installed in the well or within the well  
224 when the submerged closed loop heat exchanger and piping are installed.
- 225 D. The system owner must conduct leak monitoring and mitigation in accordance with the  
226 plan approved in the permit.
- 227 E. The system owner must:
- 228 (1) notify the commissioner of loss of pressure or leakage from the submerged  
229 closed loop heat exchange system piping that causes an alert or shut-off within  
230 24-hours after the owner becomes aware of the loss or leak; and
- 231 (2) notify the Minnesota duty officer according to Minnesota Statutes, section  
232 115.061, of a submerged closed loop heat exchanger system leak.
- 233 **Subp. 7. System disclosure and ownership.**
- 234 A. A property owner must notify the commissioner within one week of a change to:
- 235 (1) submerged closed loop heat exchanger system owner and provide contact  
236 information for the new submerged closed loop heat exchanger system owner;  
237 and
- 238 (2) property ownership and provide contact information for the new property  
239 owner.
- 240 B. A property owner must provide a copy of the permit to a buyer or lessee of the property  
241 prior to the transfer of sale or the term of the lease.
- 242 C. A property owner is responsible for system compliance in the absence of a system  
243 owner.

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